



Refind modeling&simulation of large-scale wind farm

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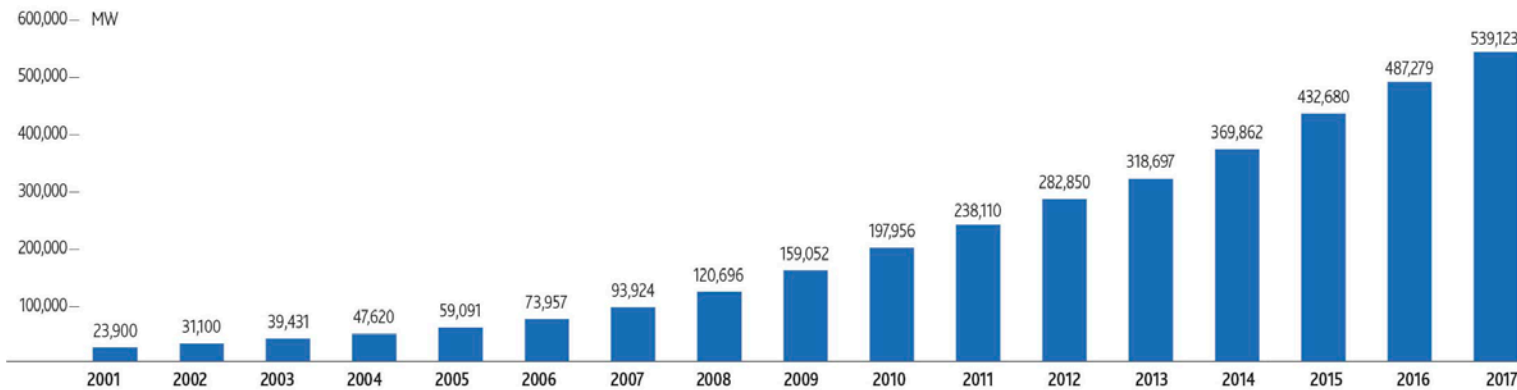
Outlook

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Application Scenarios

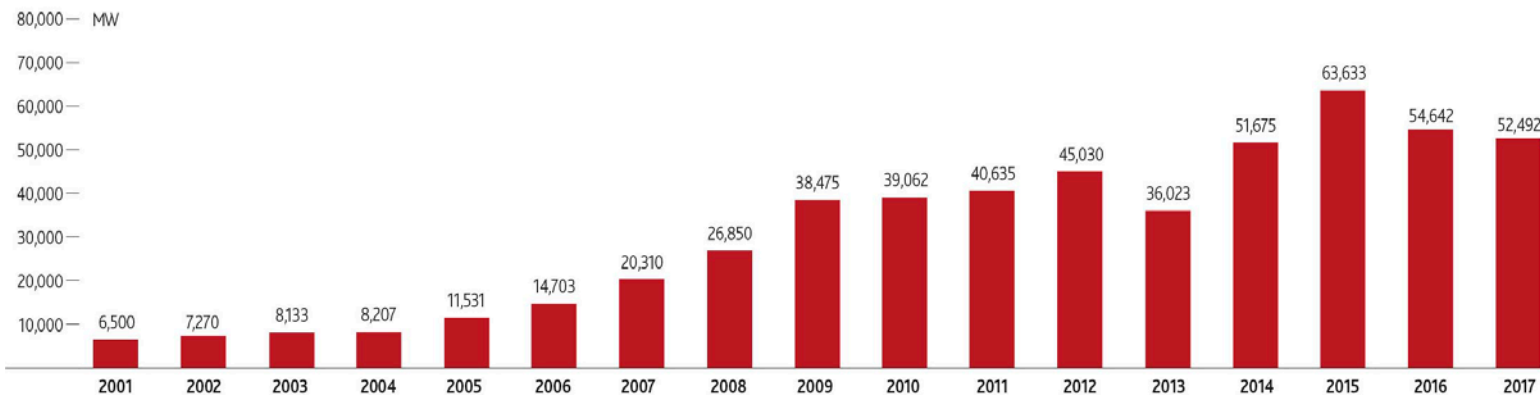
Development of wind power in recent years

GLOBAL CUMULATIVE INSTALLED WIND CAPACITY 2001-2017



Source: GWEC

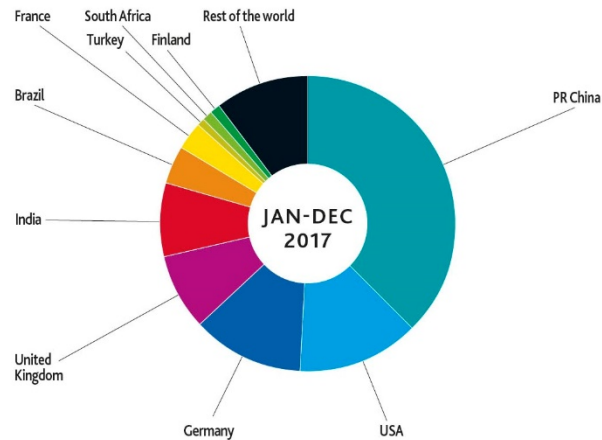
GLOBAL ANNUAL INSTALLED WIND CAPACITY 2001-2017



Source: GWEC

Cumulative capacity of wind power

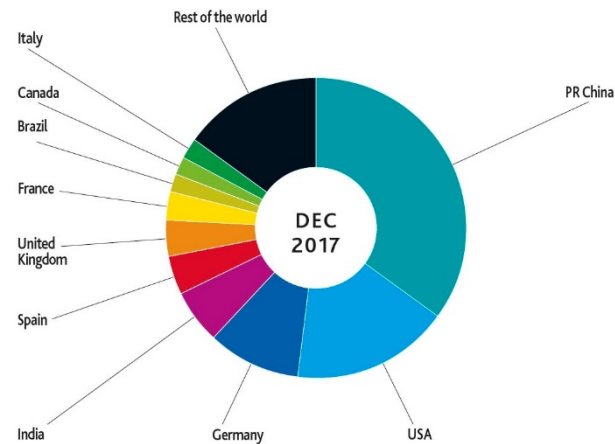
TOP 10 NEW INSTALLED CAPACITY JAN-DEC 2017



Country	MW	% Share
PR China	19,660	37
USA	7,017	13
Germany	6,581	12
United Kingdom	4,270	8
India	4,148	8
Brazil	2,022	4
France	1,694	3
Turkey	766	1
South Africa	618	1
Finland	535	1
Rest of the world	5,182	10
Total TOP 10	47,310	90
World Total	52,492	100

Source: GWEC

TOP 10 CUMULATIVE CAPACITY DEC 2017



Country	MW	% Share
PR China	188,392	35
USA	89,077	17
Germany	56,132	10
India	32,848	6
Spain	23,170	4
United Kingdom	18,872	4
France	13,759	3
Brazil	12,763	2
Canada	12,239	2
Italy	9,479	2
Rest of the world	82,391	15
Total TO P10	456,732	85
World Total	539,123	100

Source: GWEC

Characteristics of modern wind power integration

- **Large-scale
(Wind farm cluster)**
- **High-level penetration**
- **High controllability and
flexibility**



Complete refined wind farm modeling

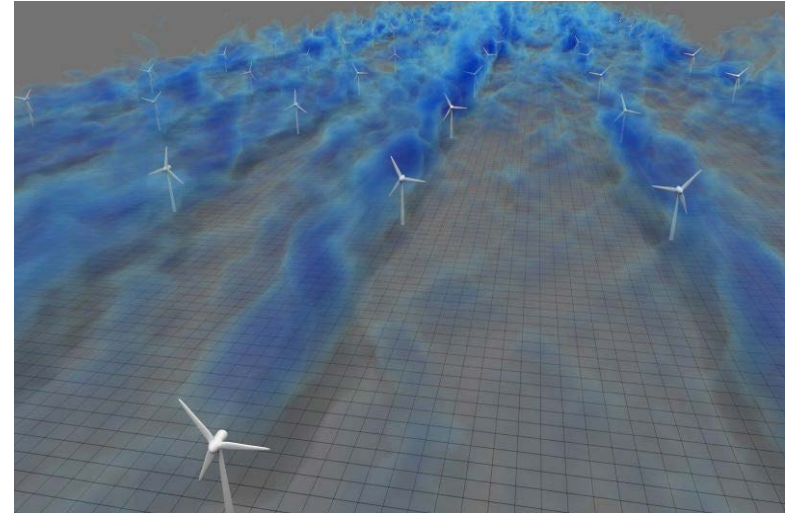
- Single wind turbine modelling
- Wind farm collection system modelling
- Wind farm control (SCADA)

Active/reactive power dispatch

Ancillary service

- Wind field modeling

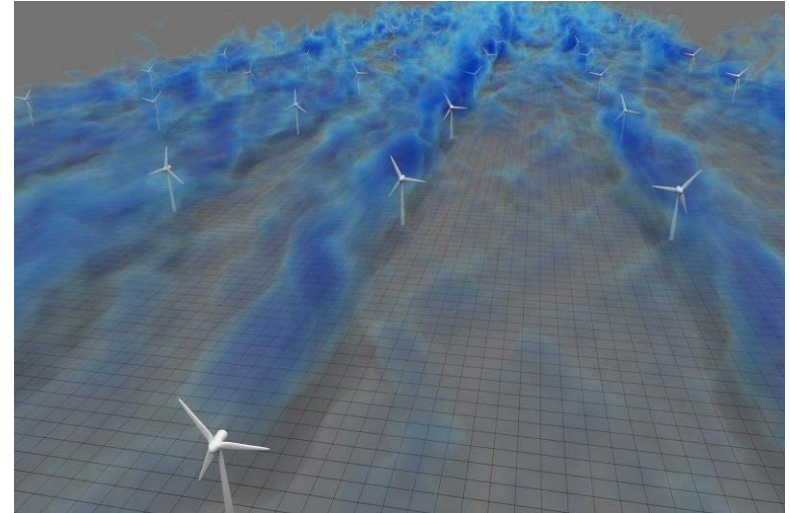
Interactions considered: wake effects, shadow effects, shear effects



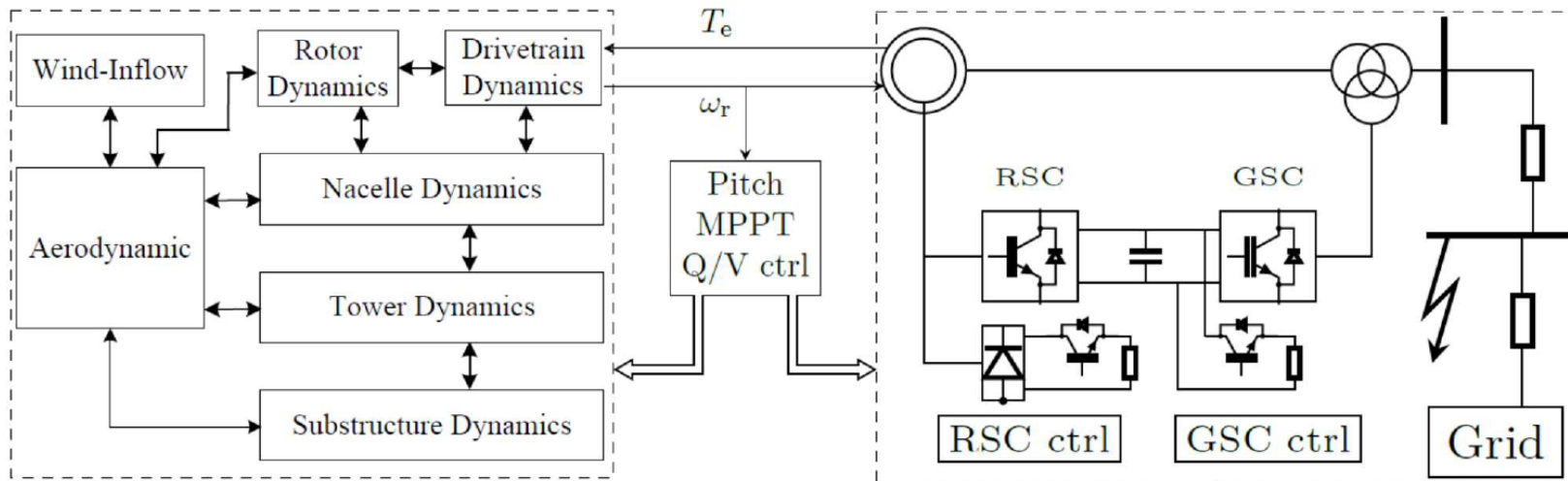
Complete refined wind farm modeling

- **Single wind turbine modelling**
- **Wind farm collection system modelling**
- **Wind farm control (SCADA)**
 - Active/reactive power dispatch**
 - Ancillary service**
- **Wind filed modeling**

Interactions considered: wake effects, shadow effects, shear effects



Single Wind Energy Conversion System (WECS)



WECS: Multi-coupling, complex dynamic system

State of the art:

Simplified WECS for different study purpose

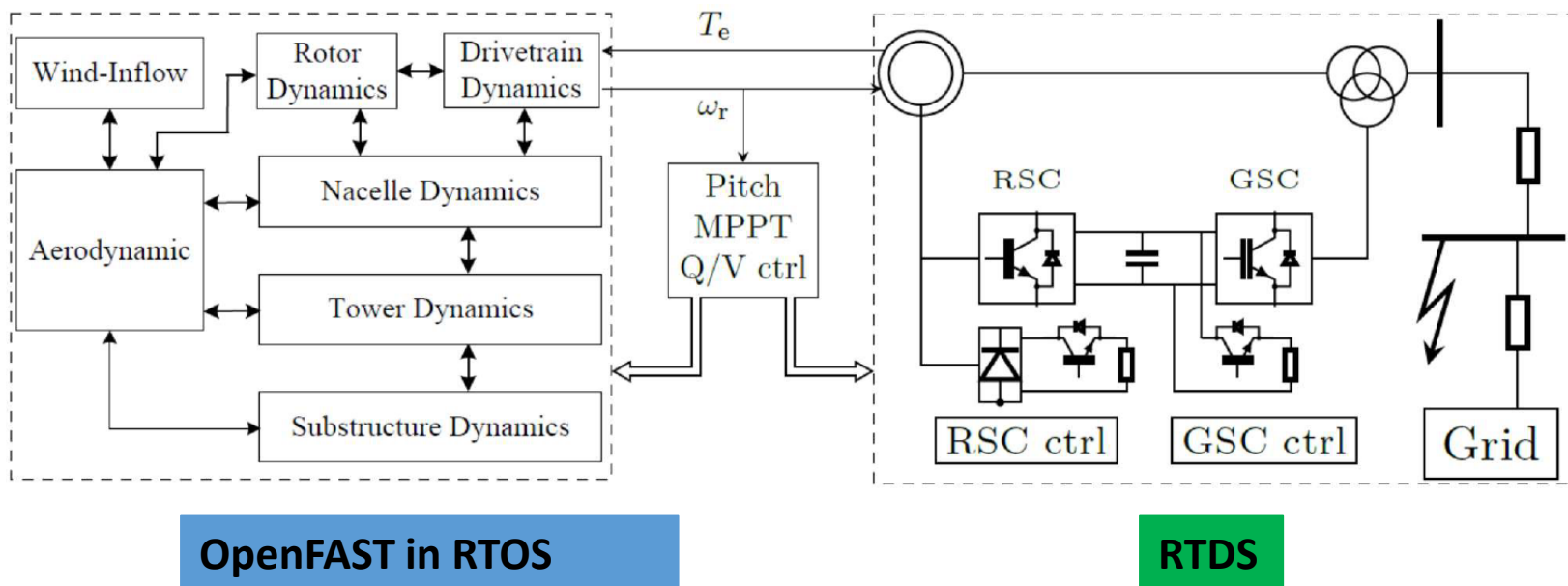
- **Power system study:** simplified aerodynamic, mechanical parts
- **Mechanical study:** simplified electrical parts

Single Wind Energy Conversion System (WECS)

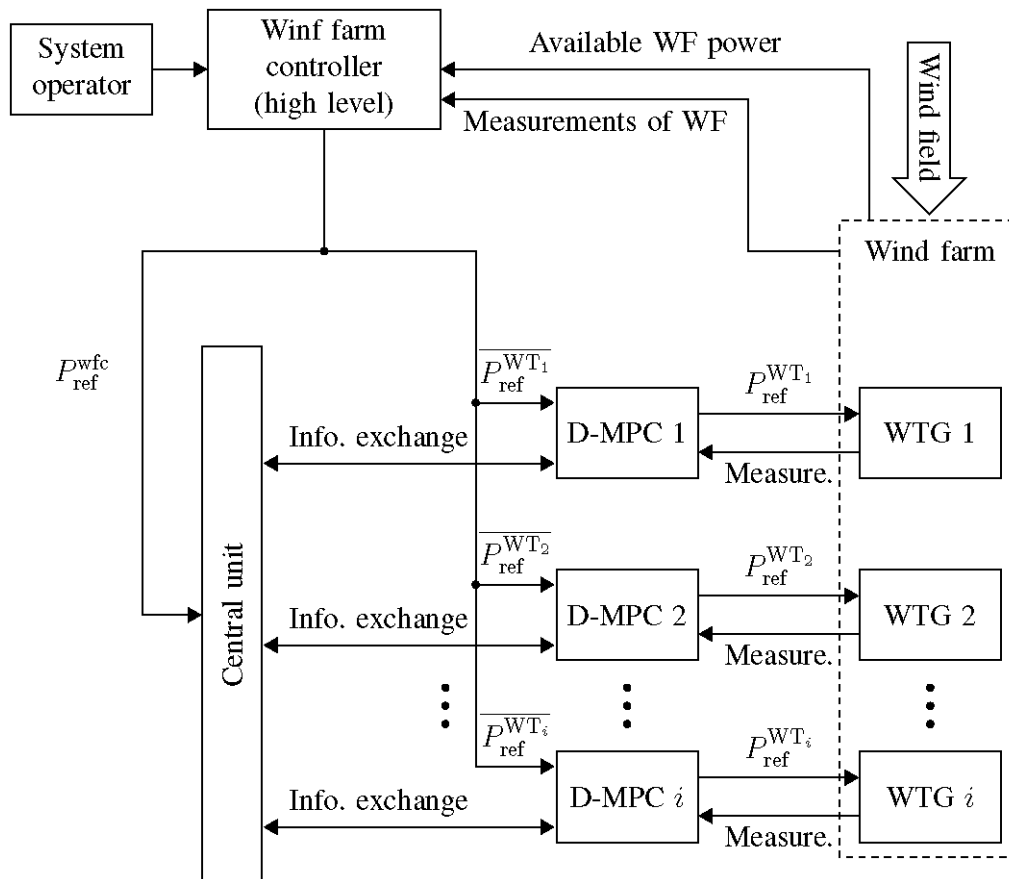
Proposed co-simulation platform

Features: **Refined, Real-time**

- **OpenFAST by NREL**
- **RTDS**
- **Real-time operating system (RTOS)**
- **Real-time networking (RT-net)**



Wind Farm Control-Optimal P Control (D-MPC)



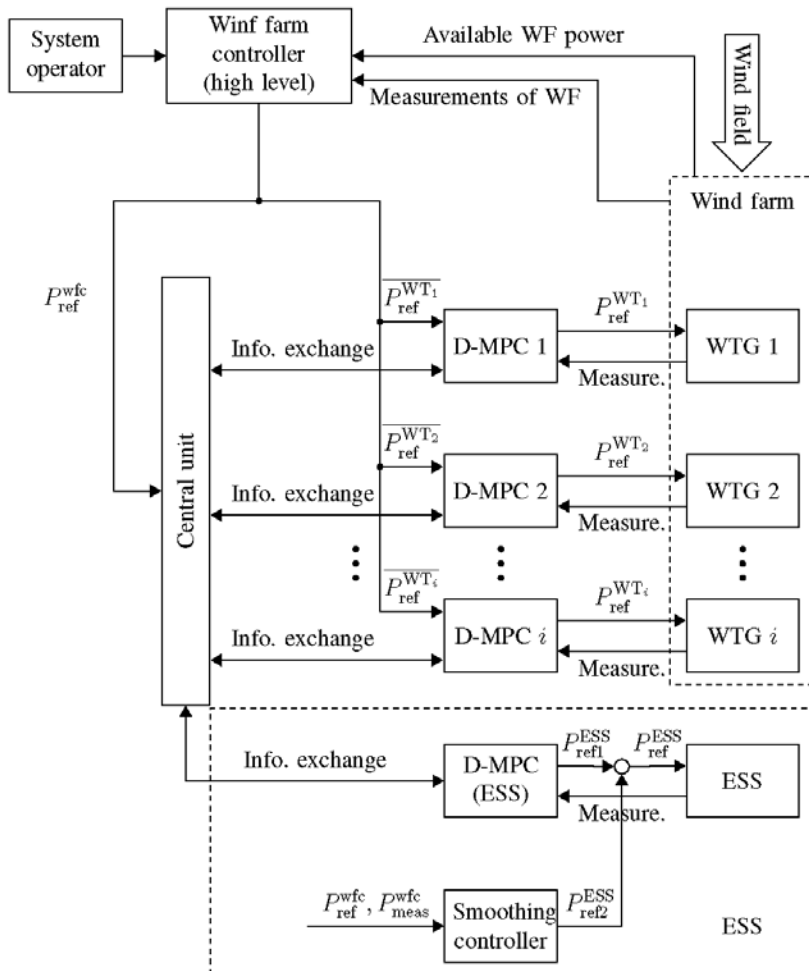
Case: Without Energy Storage

- Different from conventional proportional dispatch
- Guarantee the power demand from system operator
- Largely reduce the fatigue load
- Distributed structure, suitable for large-scale application
- Easy to be implemented and updated based on the present control structure

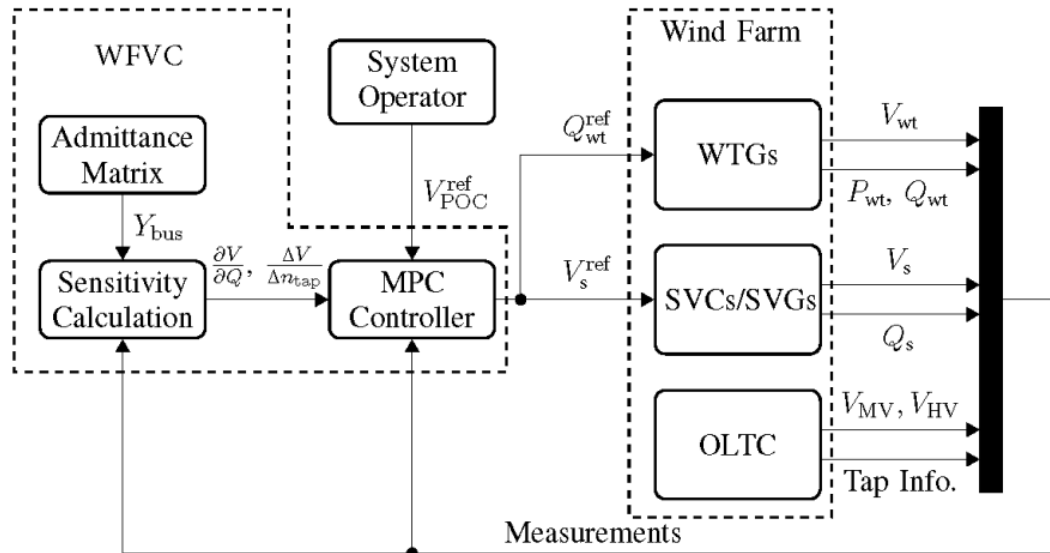
Wind Farm Control-Optimal P Control (D-MPC)

Case: With Energy Storage

- Energy storage involved
- Role of energy storage
 - Improve the power tracking performance
 - Improve the controllability

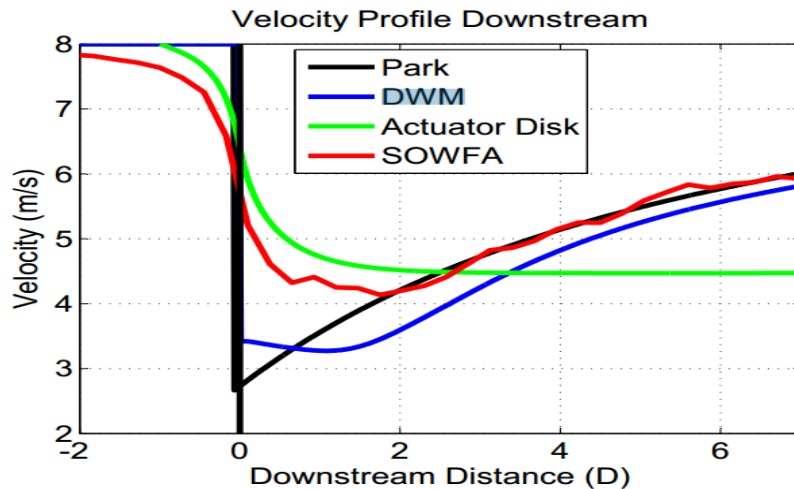


Wind Farm Control-Optimal Q Control (Sensitivity based MPC)



- **Fulfill Q requirement of system operator**
- **Consider coordination of all Volt/Var compensation devices (WT, SVG/SVC, OLTC)**

Wind Field Modeling



Model	Computation Time	Turbine Model
Park Model	5 seconds	One-dimensional
DWM	8 minutes	Actuator Disk
Actuator Disk	25 seconds	Actuator Disk
SOWFA	30 hours	Actuator Line

- Development based on DWM model for real-time application

For single WECS:

➤ **RT-OpenFAST**

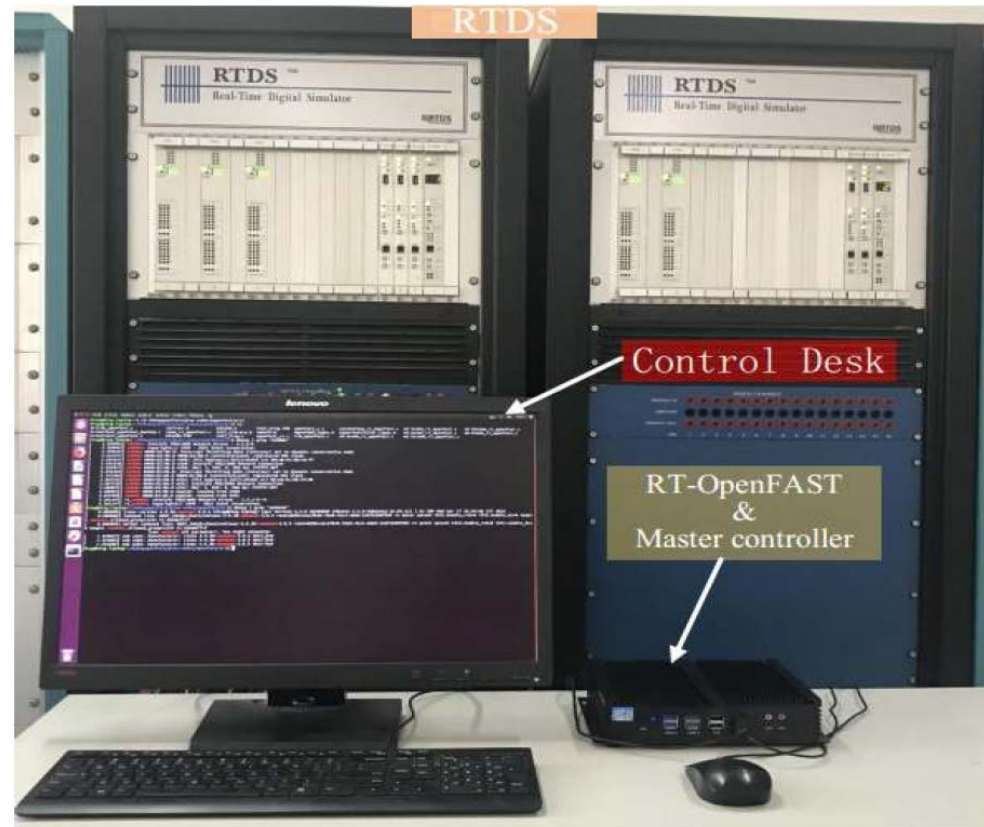
Real-time version of OpenFAST

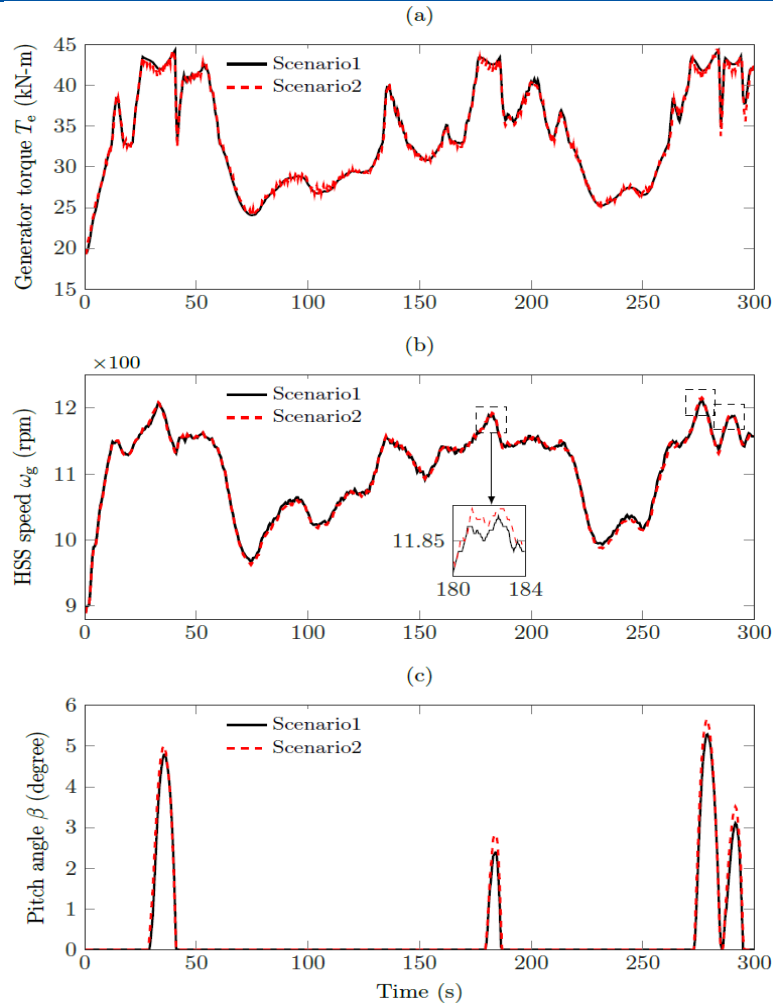
➤ **RTOS**

Implemented by Xenomai

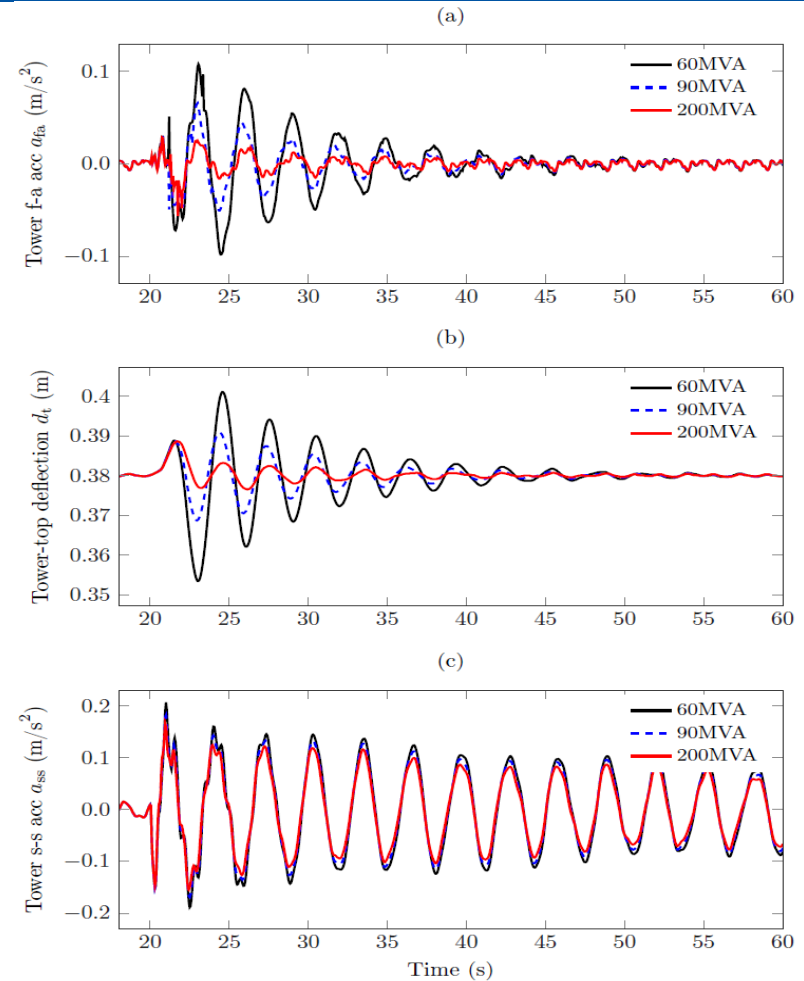
➤ **Communication**

Implemented by RTnet





Comparison of OpenFAST offline simulation and co-simulation



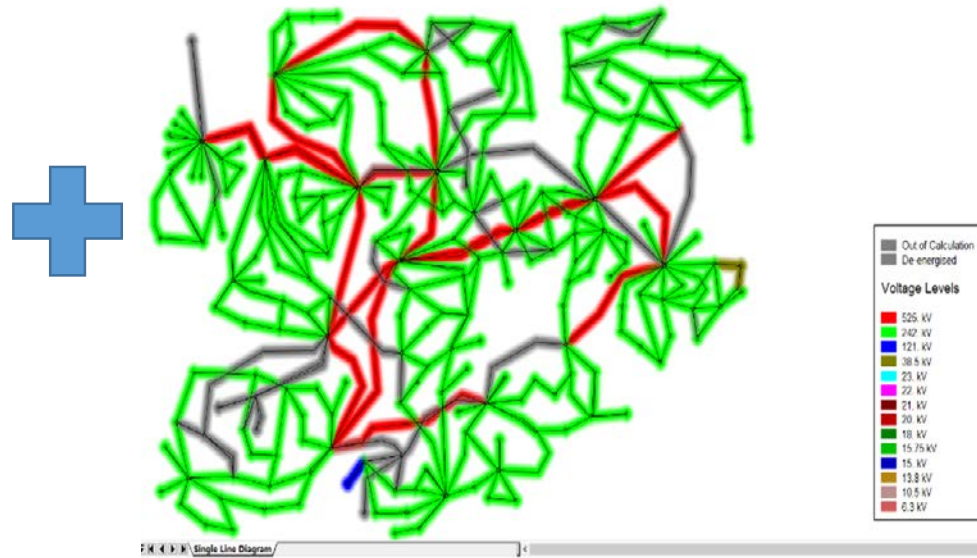
Tower vibration under different grid conditions

- Real-time co-simulation platform for wind power integration into large-scale power systems is **in construction**
- Features: **Refined, Real-time, Large scale**

Refined wind
farm modeling

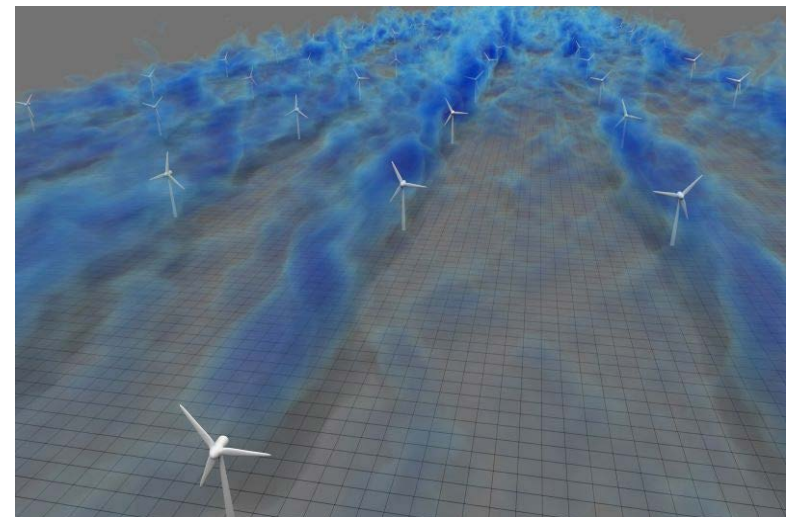


Large-scale power
system modeling



Key technical problems

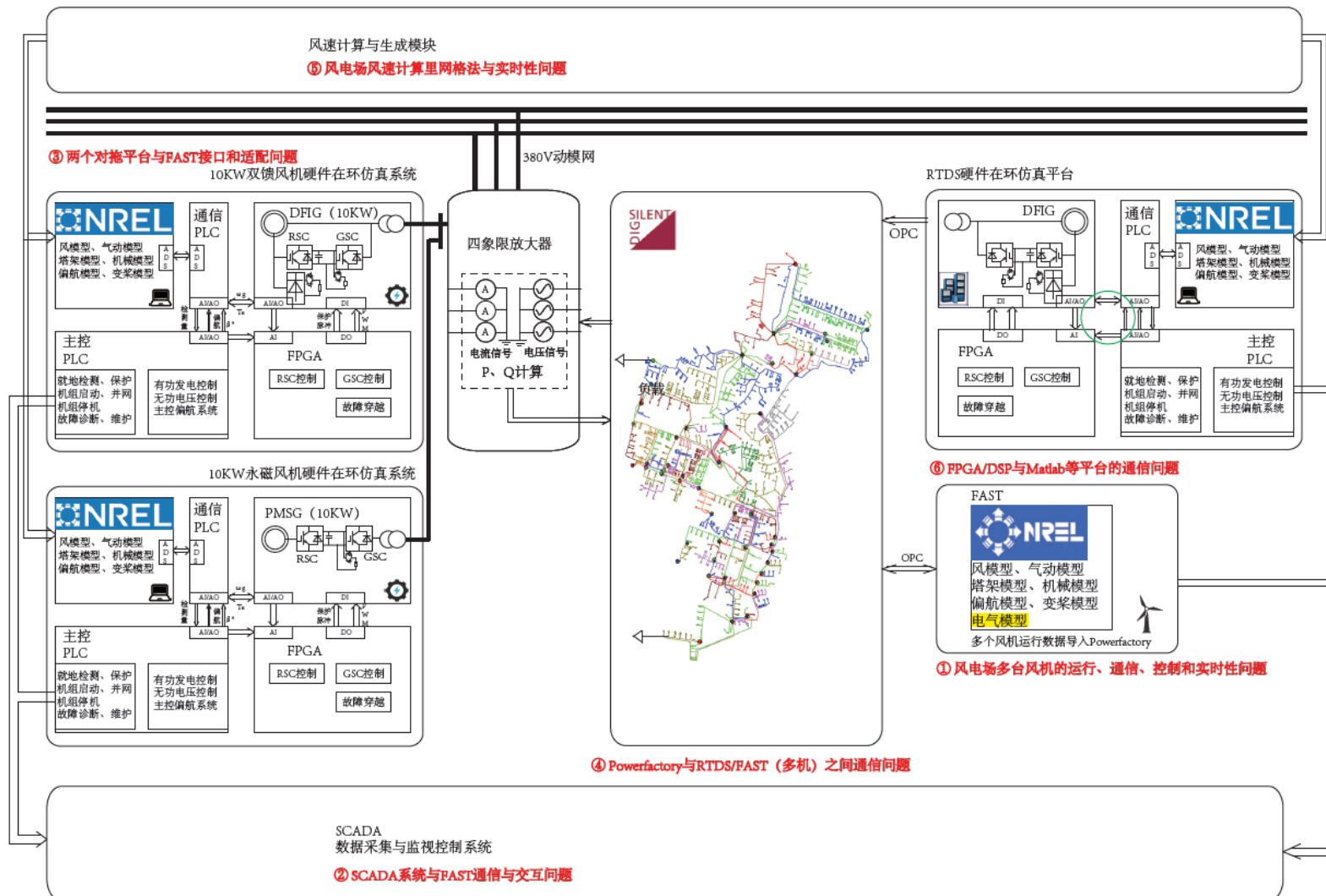
- Refined wind farm modeling
(hundreds of wind turbines)
 - Single wind turbine model
(proposed RT-OpenFAST + RTDS/RT-Lab)
 - Wind farm control (SCADA)
(Optimal control: multi-objective)
 - Wind field modeling
(Dynamic, interaction: wake, shear,
shadow effects considered)
 - Verification



Key technical problems

- **Large-scale power system modeling (thousands of nodes)**
 - Real-time (RMS or EMT?)
 - Analysis capability for different aspects (small-signal, short-circuit, contingency analysis,...)
 - Verification
- **Interconnection between wind farm and grid**
 - Co-simulation interface implementation
(RMS: grid EMT: wind farm)
 - Verification

Proposed plan



Individual wind turbine study

- Wind turbine controller design
- Fault ride-through



Wind farm study

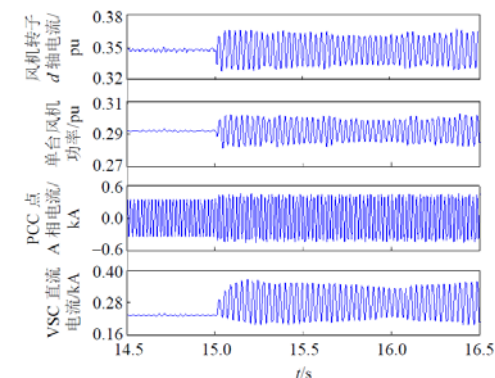
- Optimal wind farm control design and verification (P/Q, inertial control)
- Potential ancillary service provided by wind farm



Power system study

(with large-scale wind power integration)

- Stability problems
- Power system operation problems



Thank you for your attention!

Questions?

